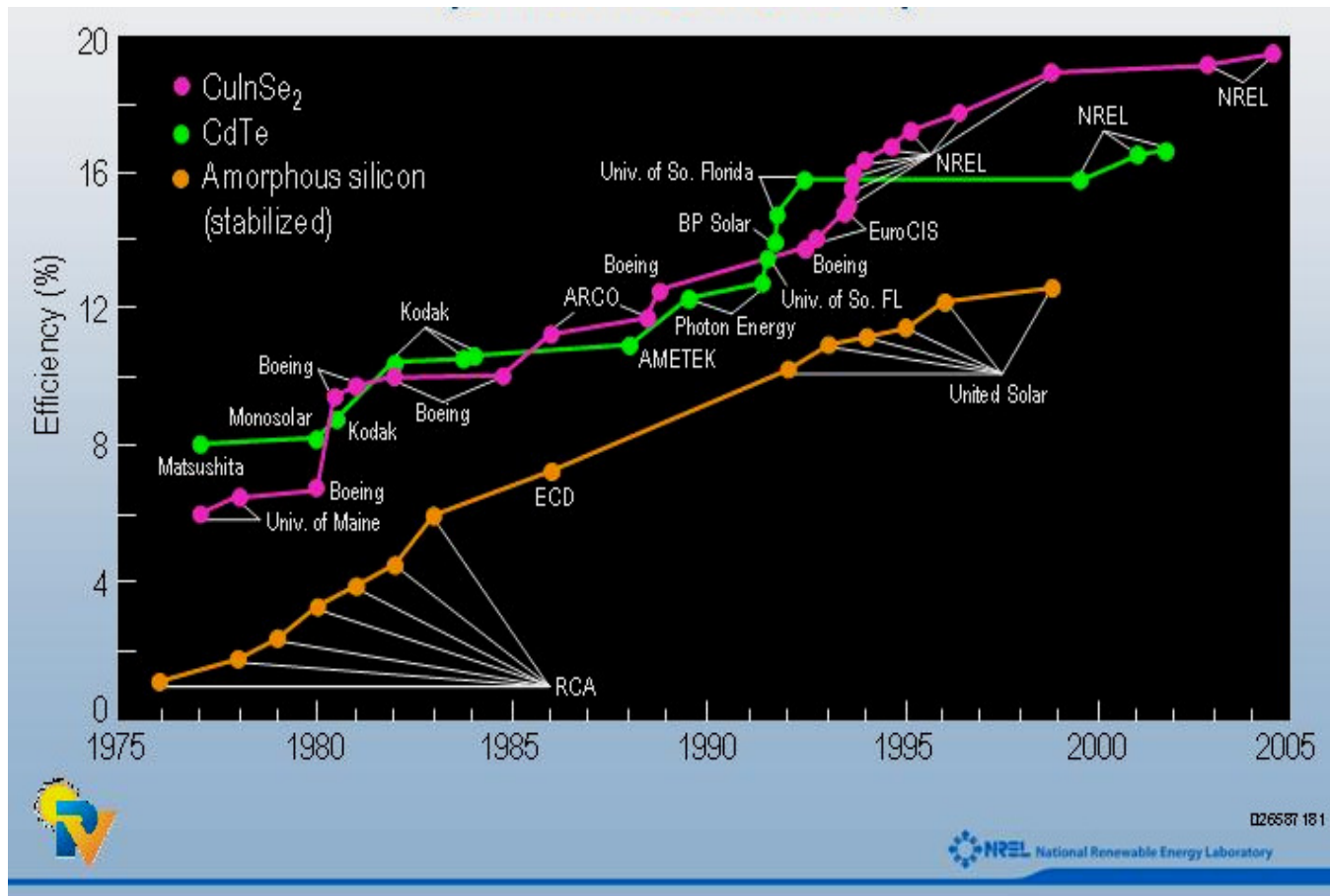


Thin film solar cells

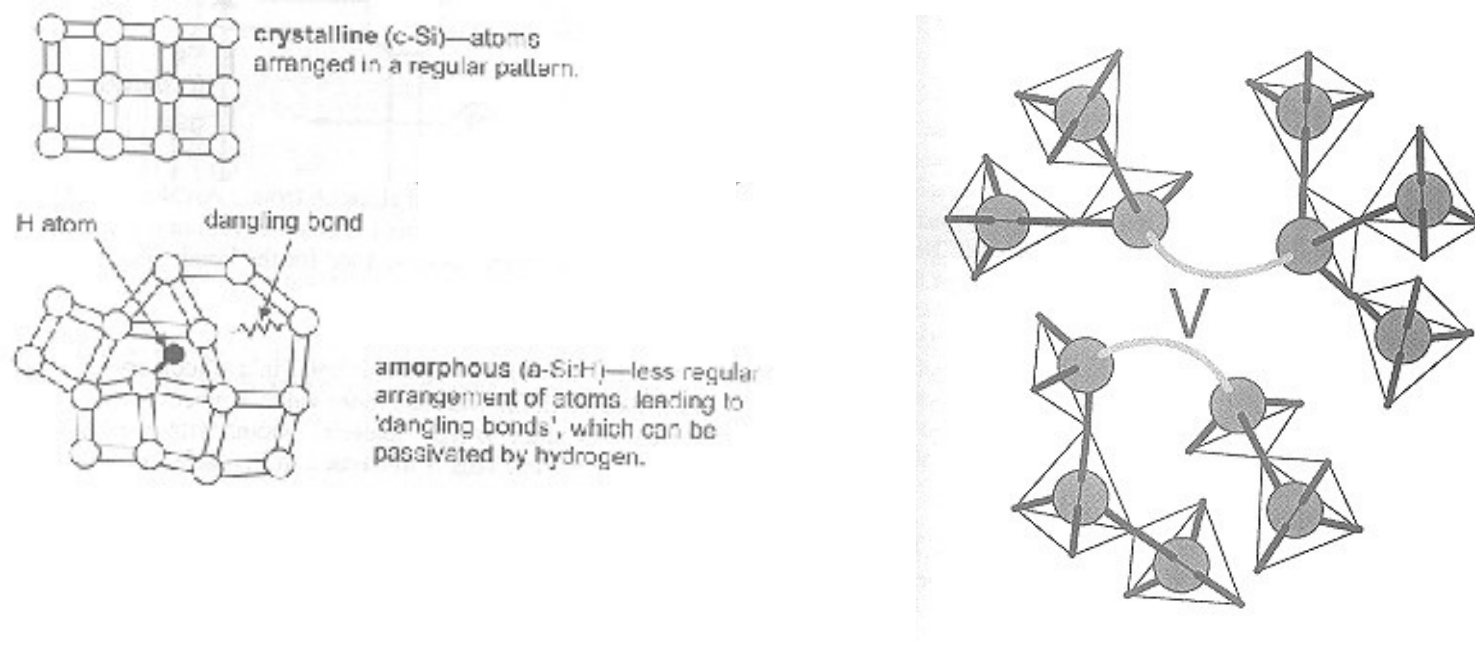
pn junction:
a:Si cells

heterojunction cells:

- CIGS-based
- CdTe-based



Amorphous Si

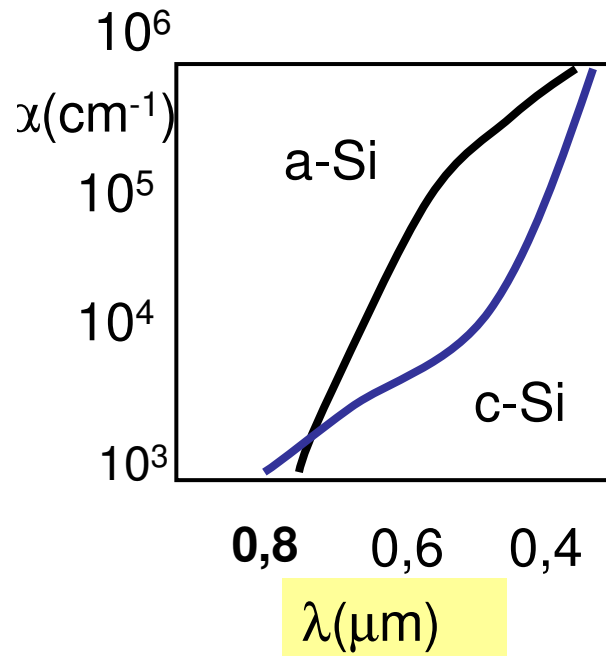


large concentration of defects $N_T > 10^{16} \text{ cm}^{-3}$ („dangling bonds” D^+ , D^- , D^0)

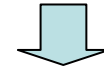
passivation of defects by hydrogen to $\sim 10^{15} \text{ cm}^{-3}$

doping more difficult, e.g. if we increase a number of free electrons by adding P the concentration of D^- defects increases also

a-Si:H



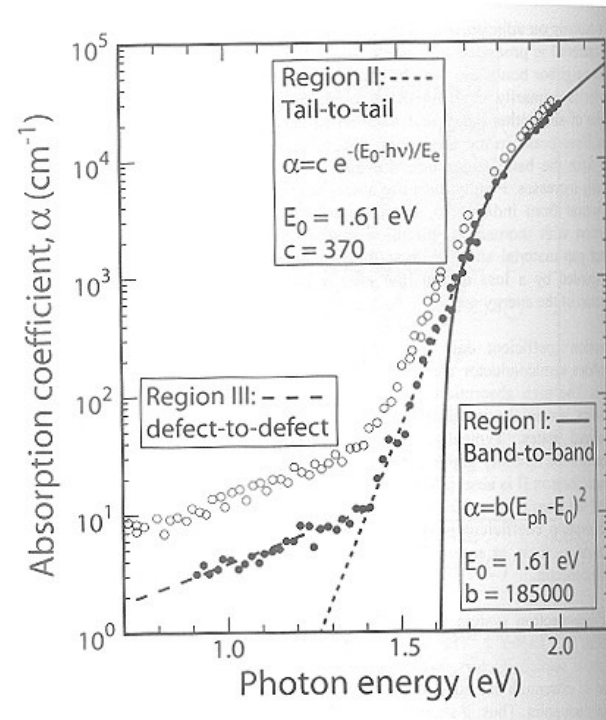
direct bandgap 1.7 eV, $E_g > E_g(\text{c-Si})$
no well-defined $E(k)$ dependence



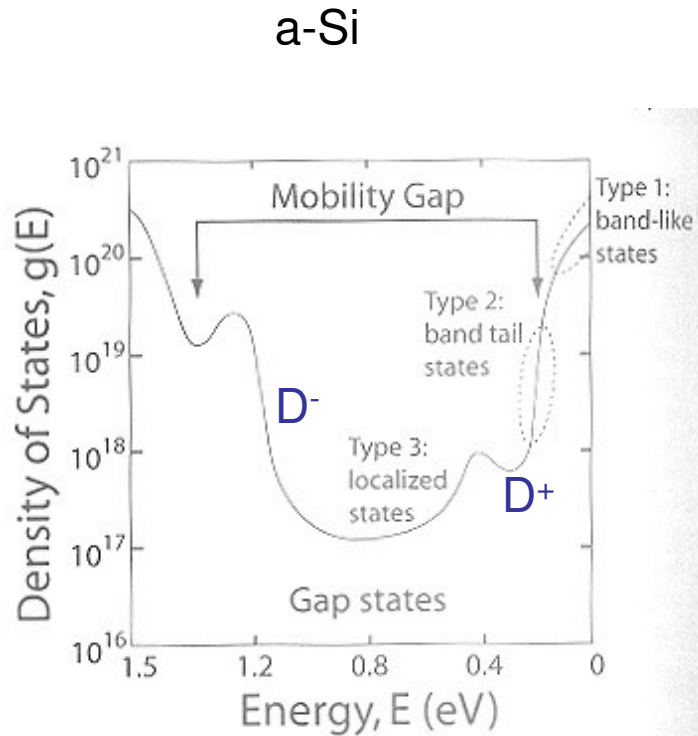
no conservation of momentum k

absorption coefficient ~ 10 -100 times higher

thin film solar cell cell ($\sim 5 \mu\text{m}$) possible



Gap states in a-Si

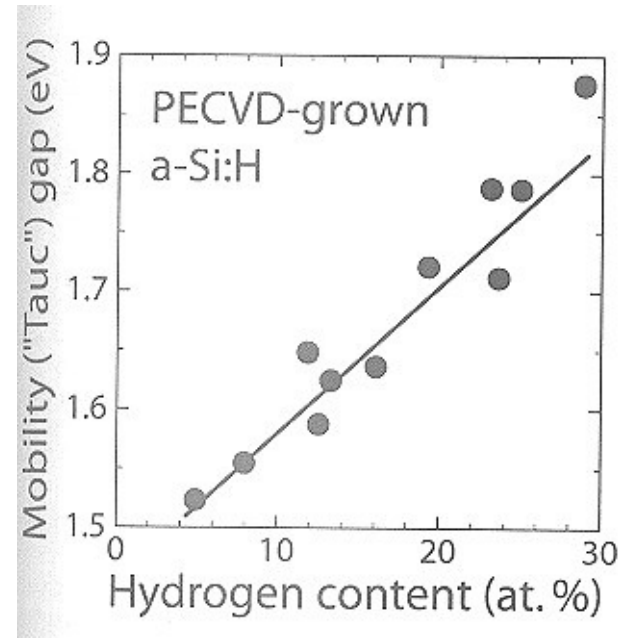


very high density of defect levels in the gap



doping not effective

a-Si:H



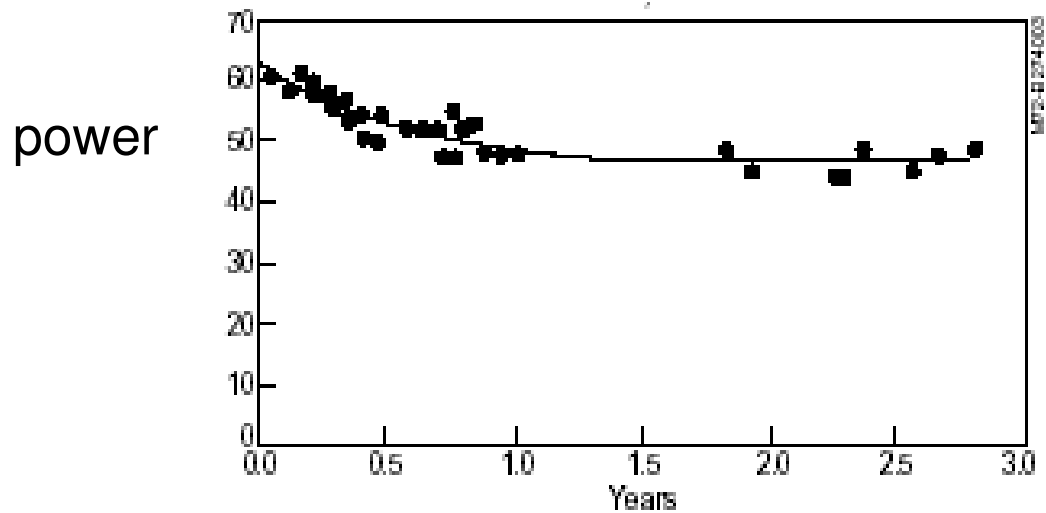
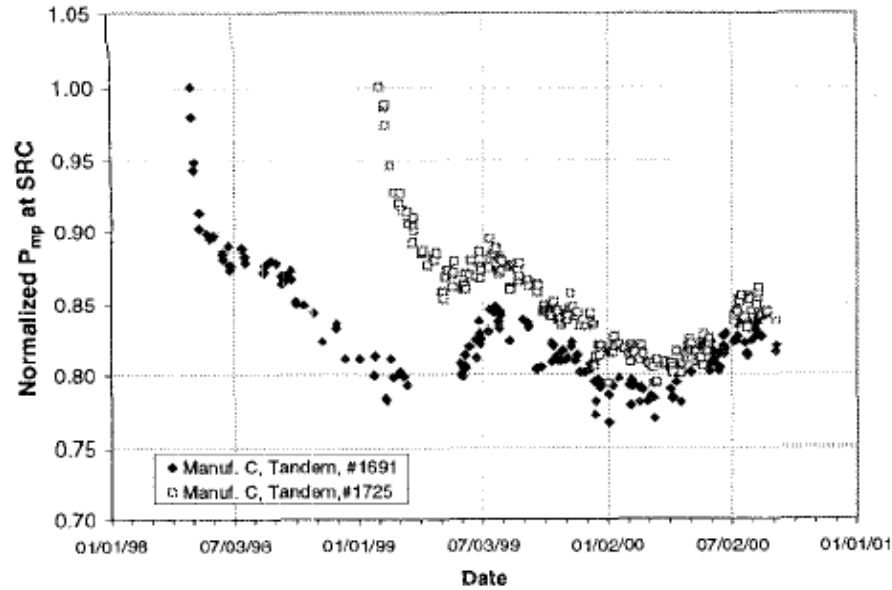
passivation of defects by hydrogen



doping possible in Si:H!

Steabler-Wronski effect

device degradation: efficiency loss due to photo-generation of defects



Best modules:
 $\eta=9,5\%$ (stabilized)

More degradation when more Si-H₂ bonds present : „hot wire” technique

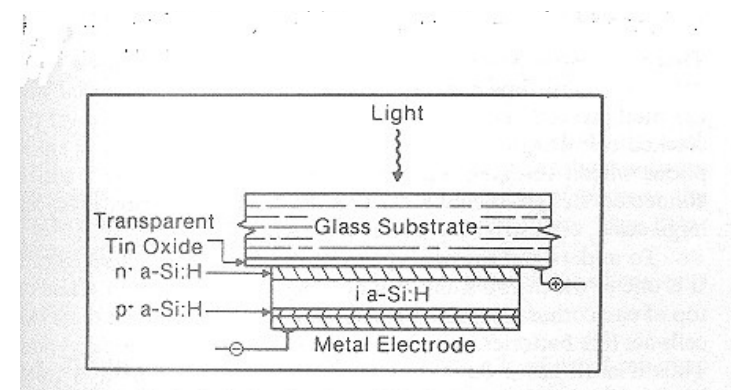
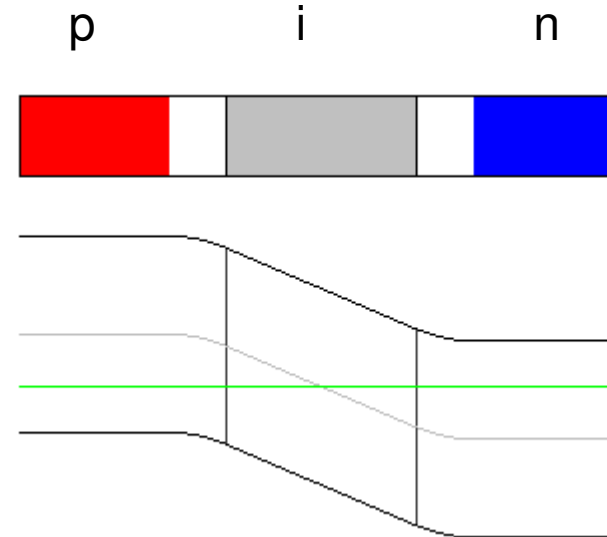
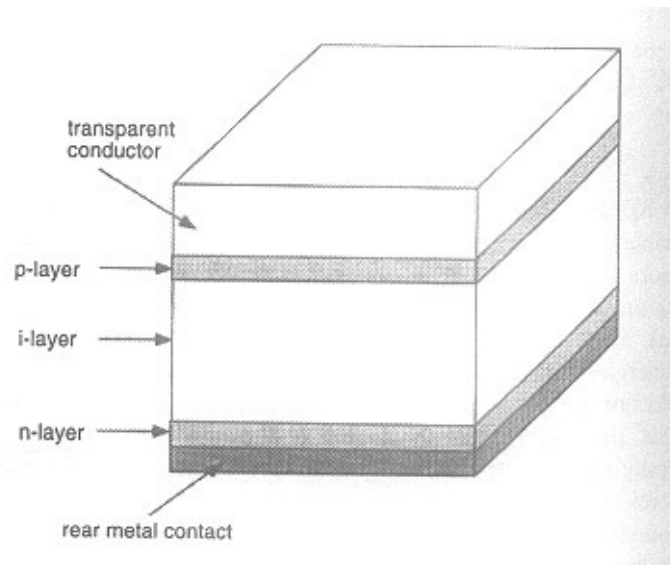
a-Si cell – basic design

short diffusion length ~ 100 nm
further decreases with doping

minority carrier lifetime 10 ns



solution: p-i-n cell

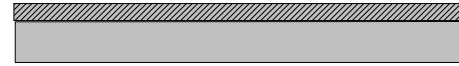


TCO - transparent conducting oxide (ZnO , SnO_2)

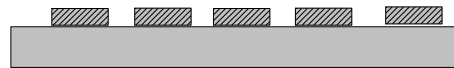
a-Si solar cell

Fabrication steps:

TCO (spray deposition)



laser scribing

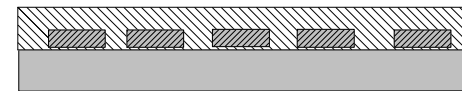


p-aSi (10 nm)

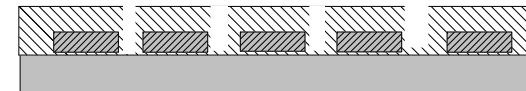
i-a-Si (500 nm)

n-aSi (10 nm)

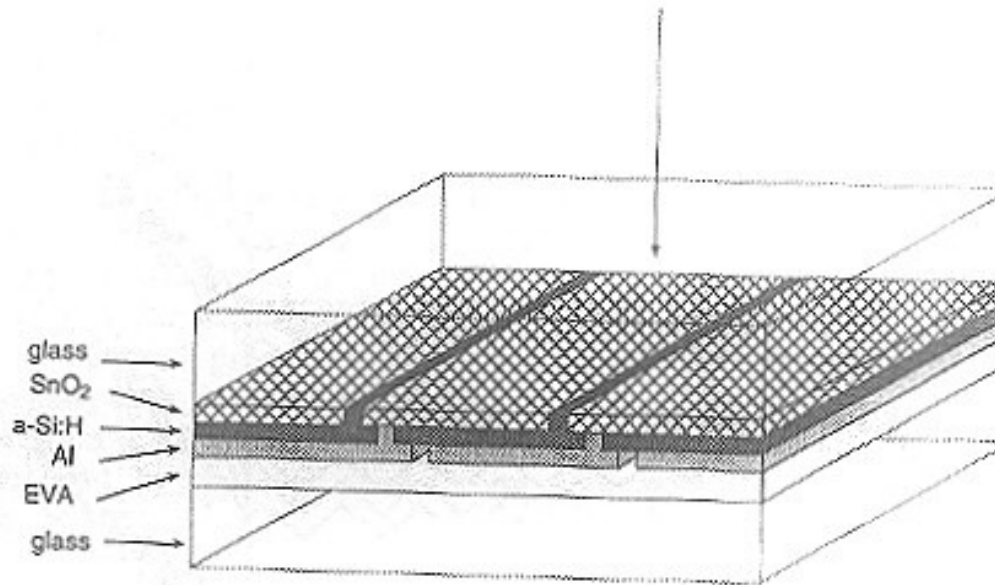
sputtering SiH₄, glow discharge process



laser scribing

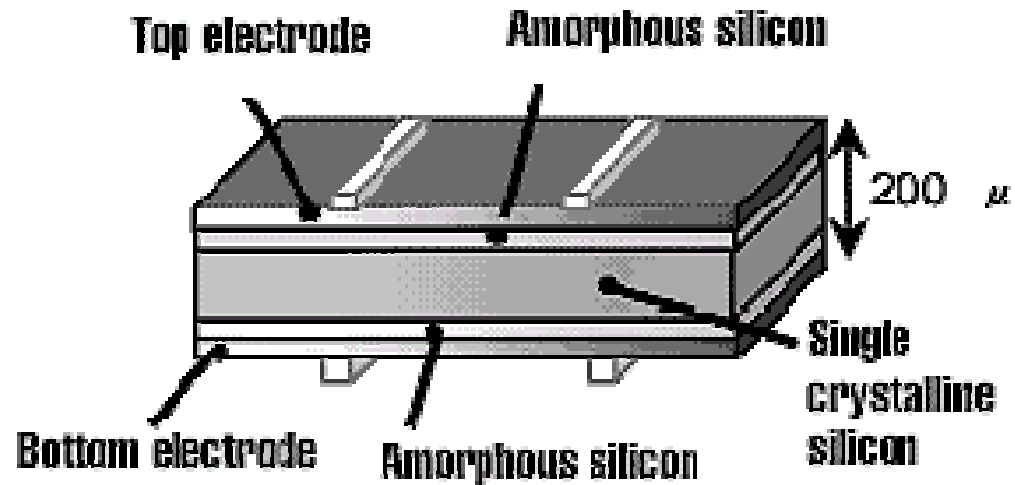


metalization. laser scribing. polymer coating



HIT solar cells *Sanyo*

(Heterojunction with intrinsic thin layer)

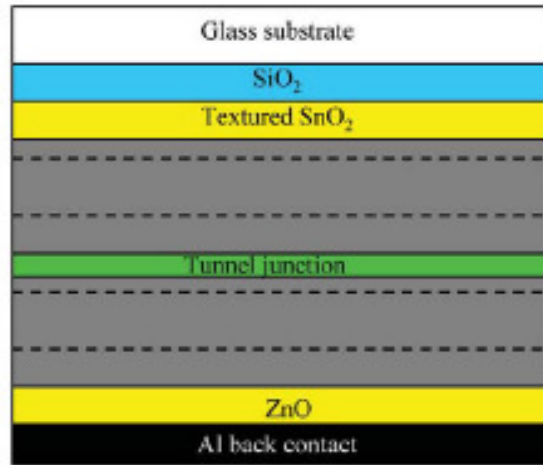


good surface passivation
low temperature processing
(<200 C)

$\eta = 21,5\%$

modules up to 17%

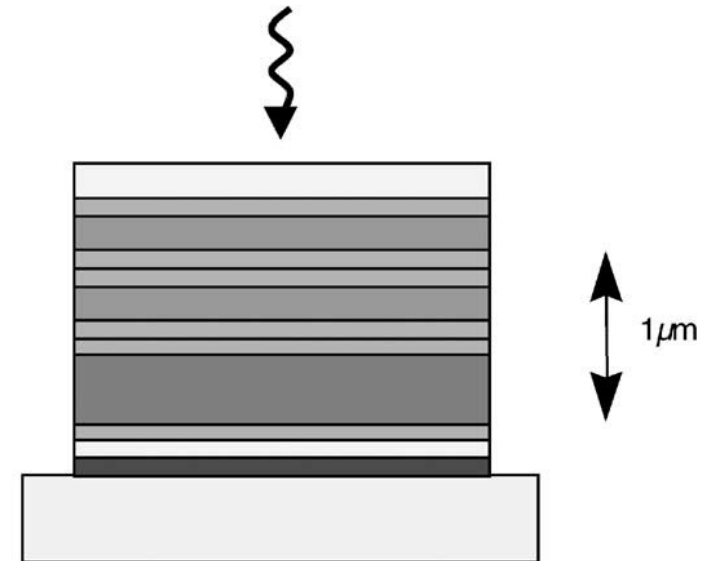
Multijunction devices



double junction

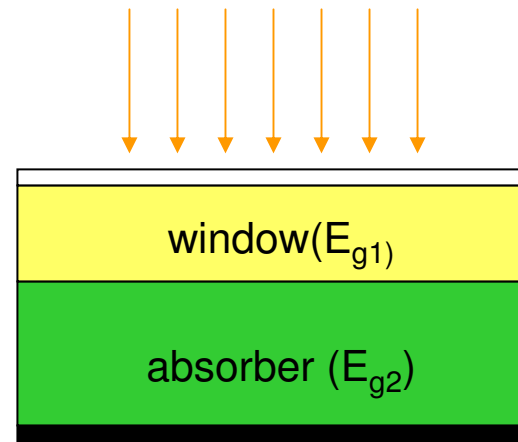
better stability

- TCO
- pin a-Si / a-(Si,C)
- pin a-Si / a-(Si,Ge)
- pin a-Si / a-(Si,Ge)
- opaque substrate



triple junction

Thin film heterojunction solar cells



- polycrystalline materials
- good absorption properties – 2-5 μm absorbers
- p-n heterojunctions
- low costs, low energy- and material -consuming technologies

100 x less material than for c-Si

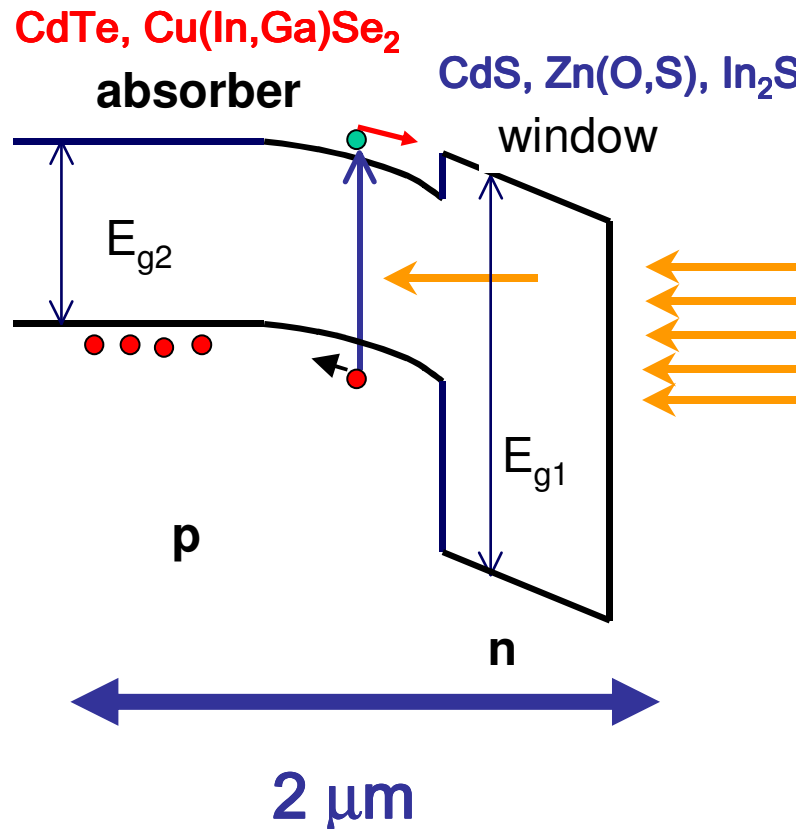
Heterojunction photovoltaic structure

advantages:

maximum generation in the electric field region of absorber:
no problem with front surface recombination

disadvantages:

interface recombination, band edge discontinuities at interface



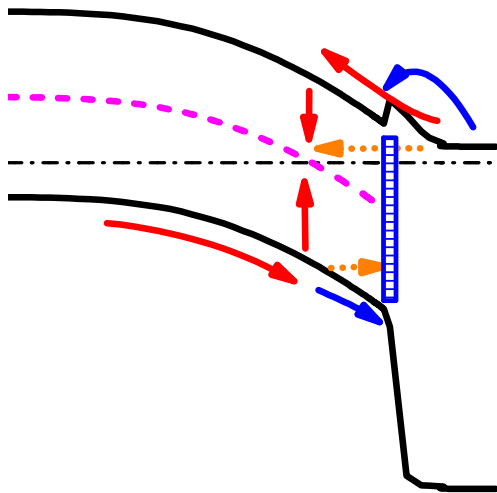
absorber:

bandgap close to 1.5 eV
p-type doping $\sim 10^{16} \text{ cm}^{-3}$
high absorption coefficient

window:

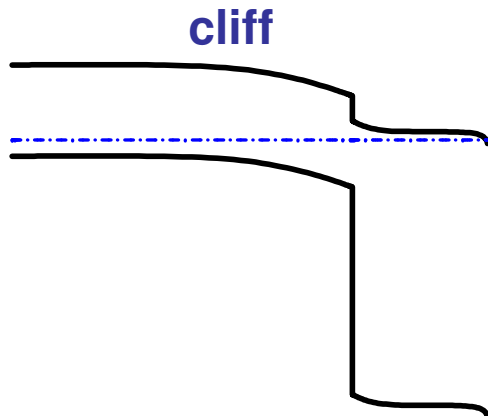
large bandgap (transparent)
good conduction band alignment
with absorber
n-type doping $10^{17}-10^{18} \text{ cm}^{-3}$

Current transport in the heterojunction



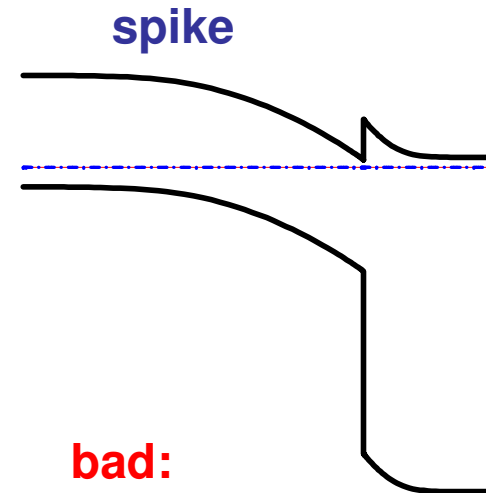
- recombination in the bulk of absorber
- recombination via interface states
- tunnelling to interface states

Conduction band alignment



bad:

loss of the barrier height
increased interface recombination



bad:

barrier for photoelectrons

Material requirements

absorber

- direct bandgap $E_g \approx 1.4$ eV
- p-type electrical conductivity
- high diffusion barrier
- long diffusion length

window

- high energy gap
- high conductivity

- good ohmic electrical contacts
- similar lattice constants
- good band alignment
- stable junction
- availability and low cost of materials and technology
- low toxicity of materials

There is not so many materials meeting these requirements!

Semiconducting chalcopyrites from the CIGS family

direct bandgap, very high absorption coefficient



$$E_g = 1.04 \text{ eV}$$



$$E_g = 1.68 \text{ eV}$$

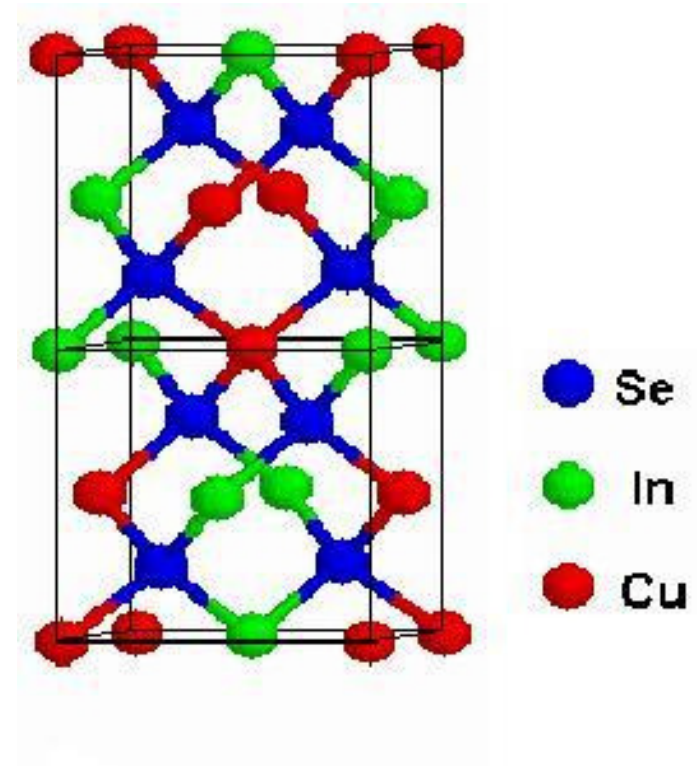


$$E_g = 1.55 \text{ eV}$$

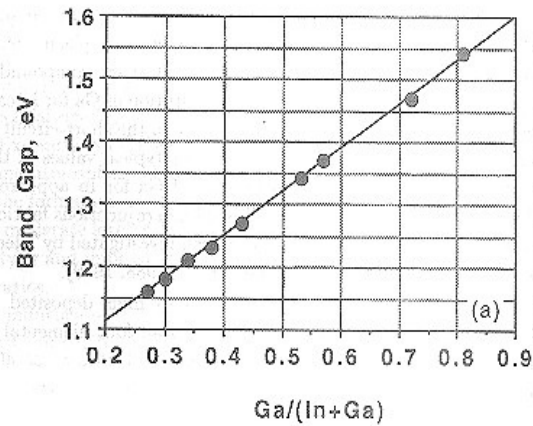
Solid solutions Cu(In,Ga)Se₂ i CuIn(Se,S)₂

Highest efficiency (record 19.8%)
achieved with **CuIn_{1-x}Ga_xSe₂**

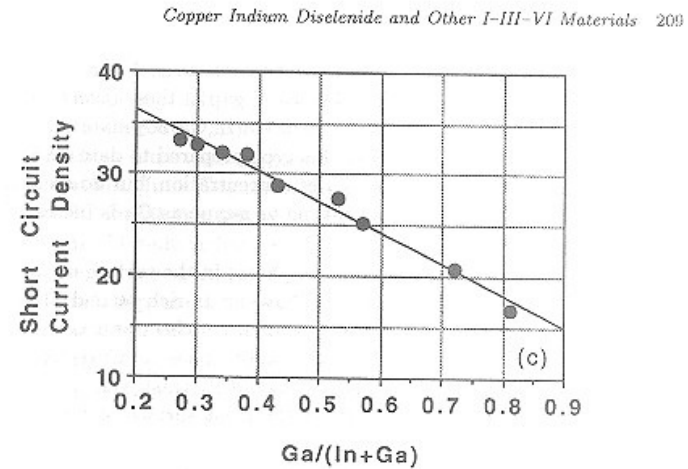
$$x = 0.2 - 0.3 \quad E_g = 1,12 - 1,20 \text{ eV}$$



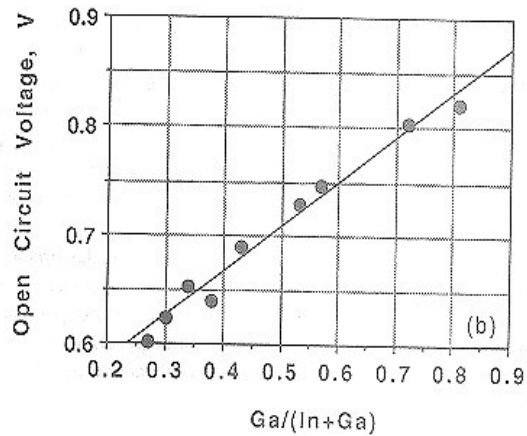
CuGa_xIn_{1-x}Se₂ solid solutions as absorbers



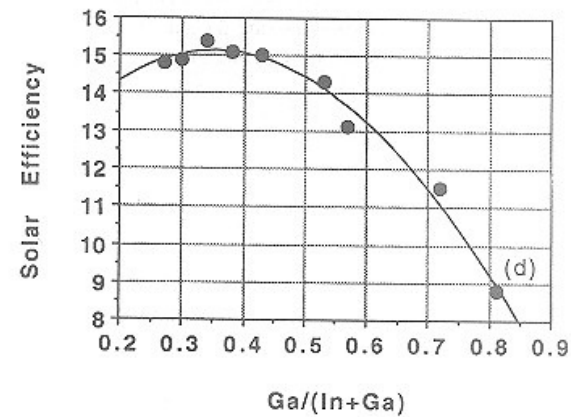
(a)



(c)



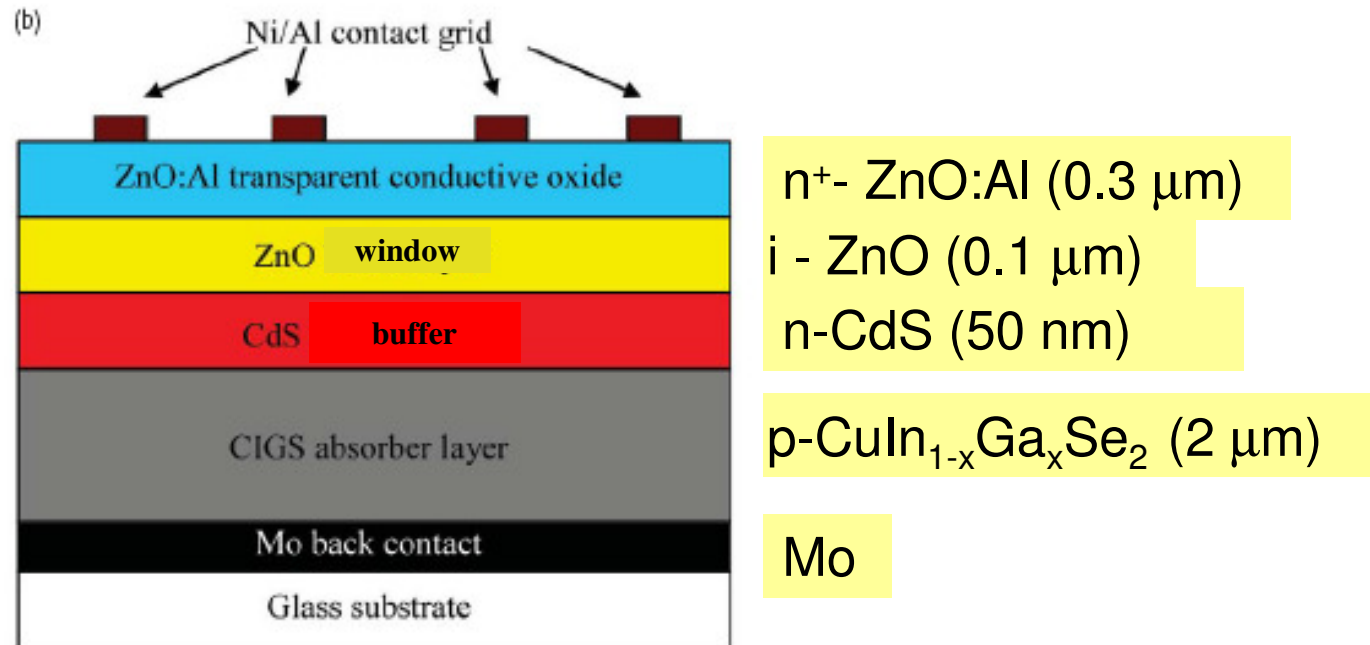
(b)



(d)

Lower efficiency for Ga/(In+Ga) > 0.3
Bad conduction band alignment?

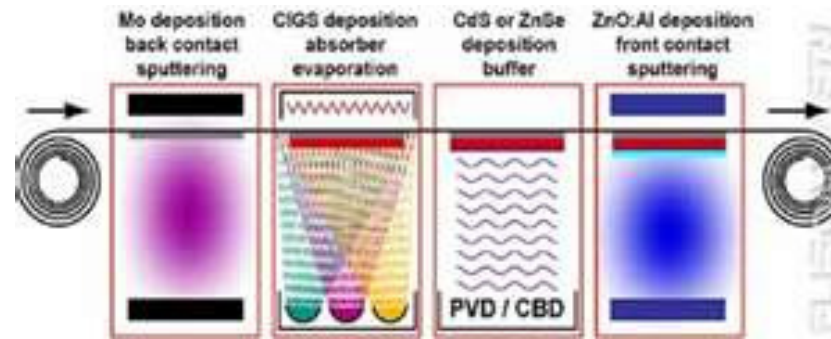
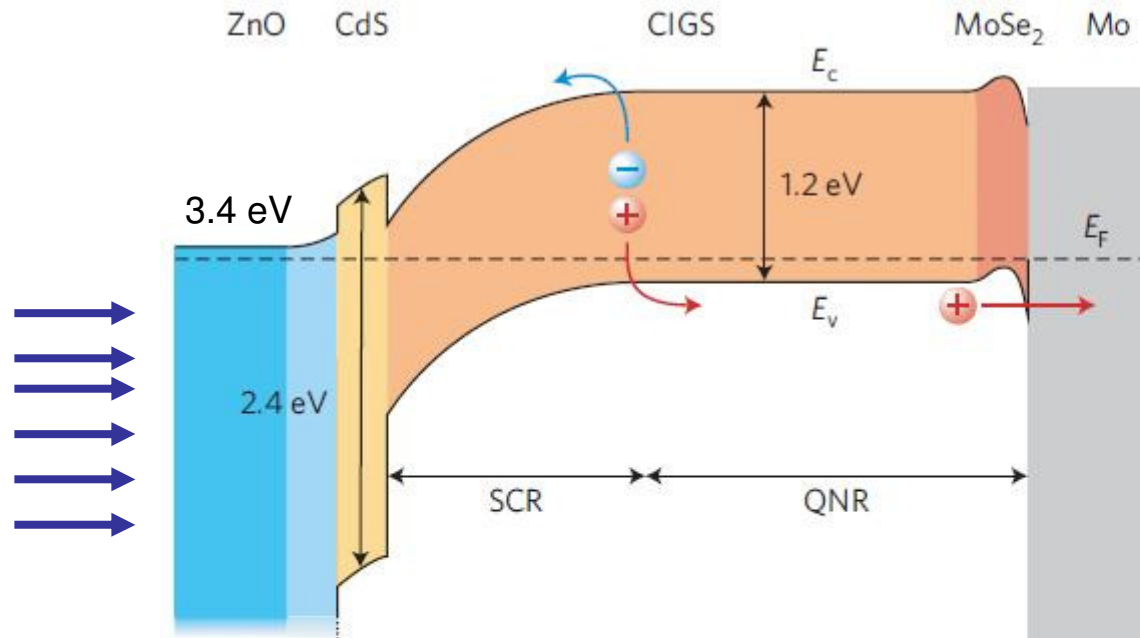
Baseline CIGS device

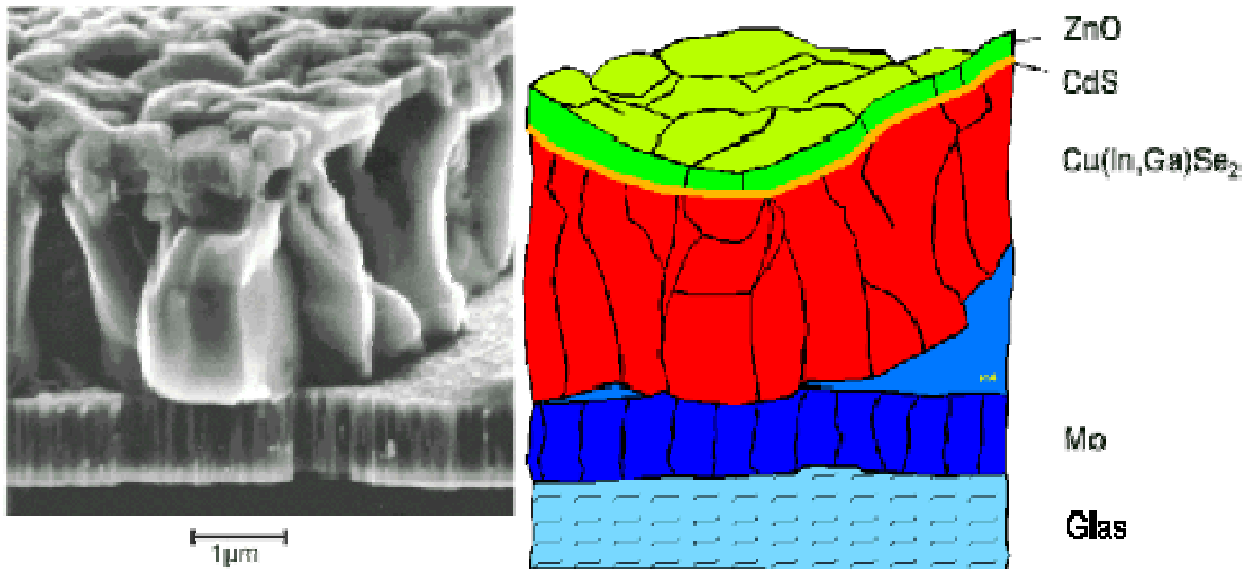


nCdS – buffer

good alignment of conduction bands
lattice constant matches that of CIGS
electrochemical treatment of absorber surface

CIGS cell band diagram





ZnO - sputtering

CdS - CBD (chemical bath deposition)

Cu(In,Ga)Se₂

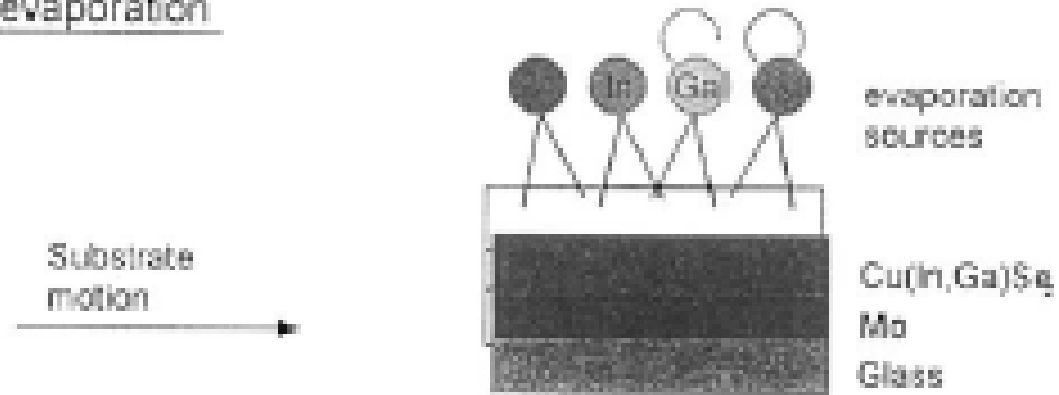
- co-evaporation
- selenization of metal layers in Se lub H₂Se vapour
- bilayer process

Mo - RF sputtering

soda-lime glass

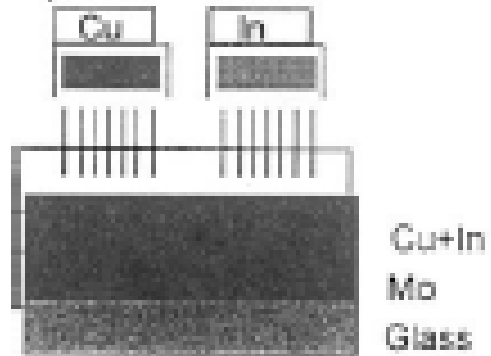
Preparation of CIGS absorber layer

1. Co-evaporation

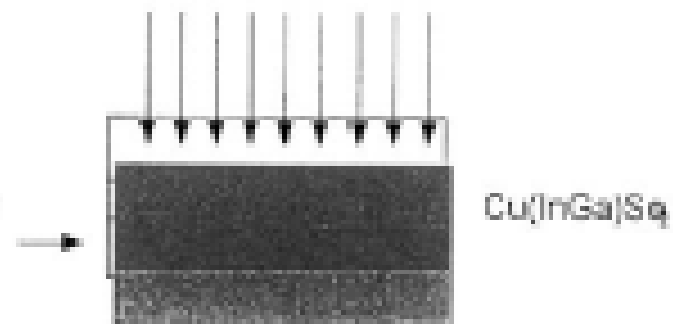


2. Selenisation

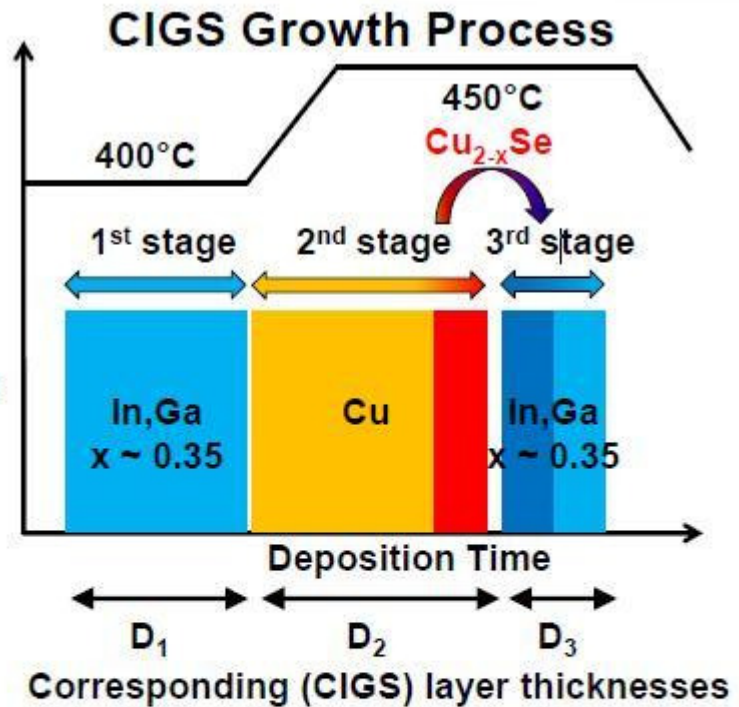
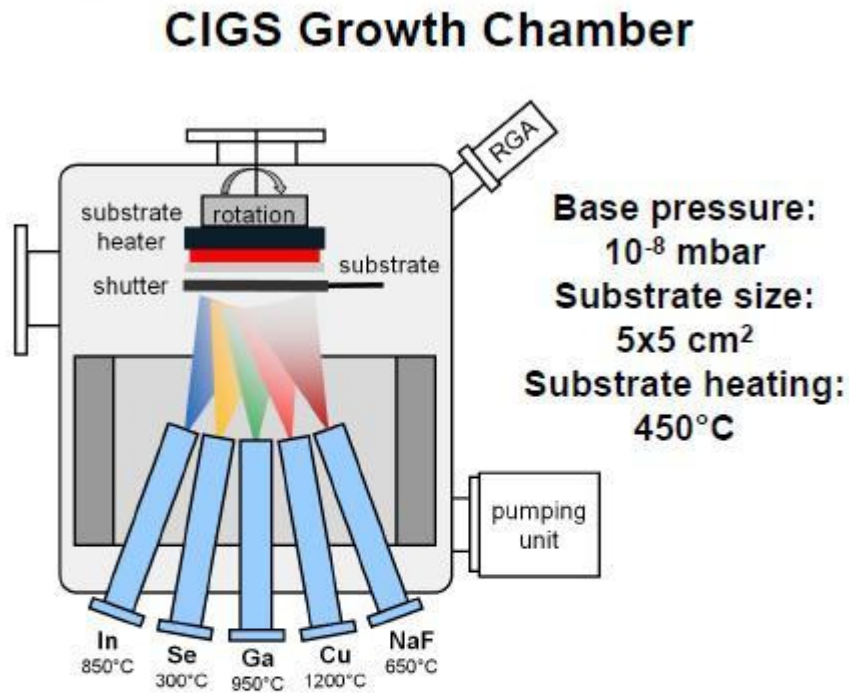
a) Sputtering of initial film



b) Selenisation

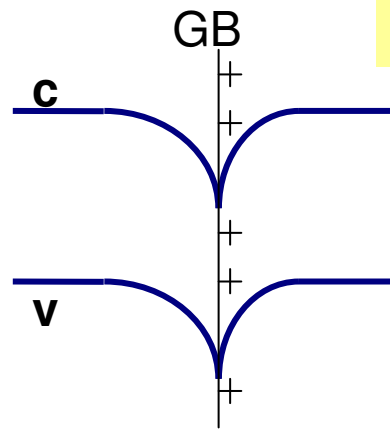


Absorber preparation- „three stage process”

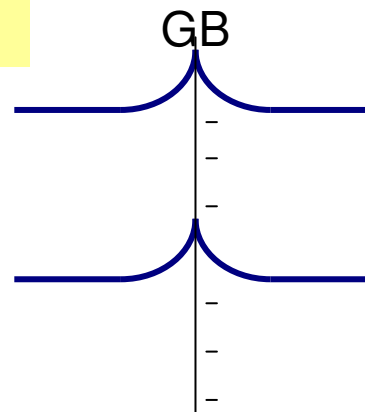


EMPA, 2010

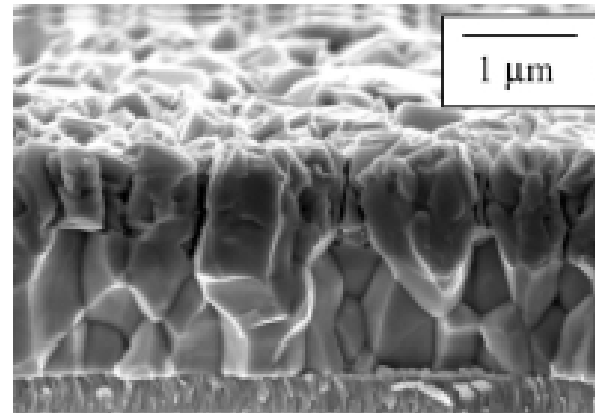
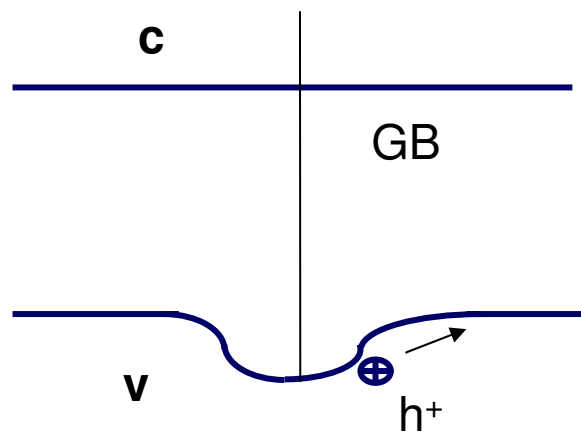
Grain boundaries in CIGS



Si i GaAs



Grain boundaries in CuInSe₂



in CIGS neutral grain boundaries,
lower E_v ?

polycrystalline material makes better cells than single crystal
segregation of impurities at GB?

Specific problems

Native defects and doping

p-doping by Cu vacancies: Cu-poor composition $\text{Cu}/(\text{In}+\text{Ga}+\text{Cu}) < 1$

large concentration of native defects: Se vacancies, In_{Cu} antisites, etc

large deviation from stoichiometry tolerated!

metastable changes of photovoltaic parameters – light soaking improves the efficiency!

Influence of sodium diffusing from soda-lime glass

Na increases net doping and improves morphology of the layer:

grain boundaries passivated? compensating donors passivated? growth improved by better incorporation of Se (Na_2Se topotaxy)?

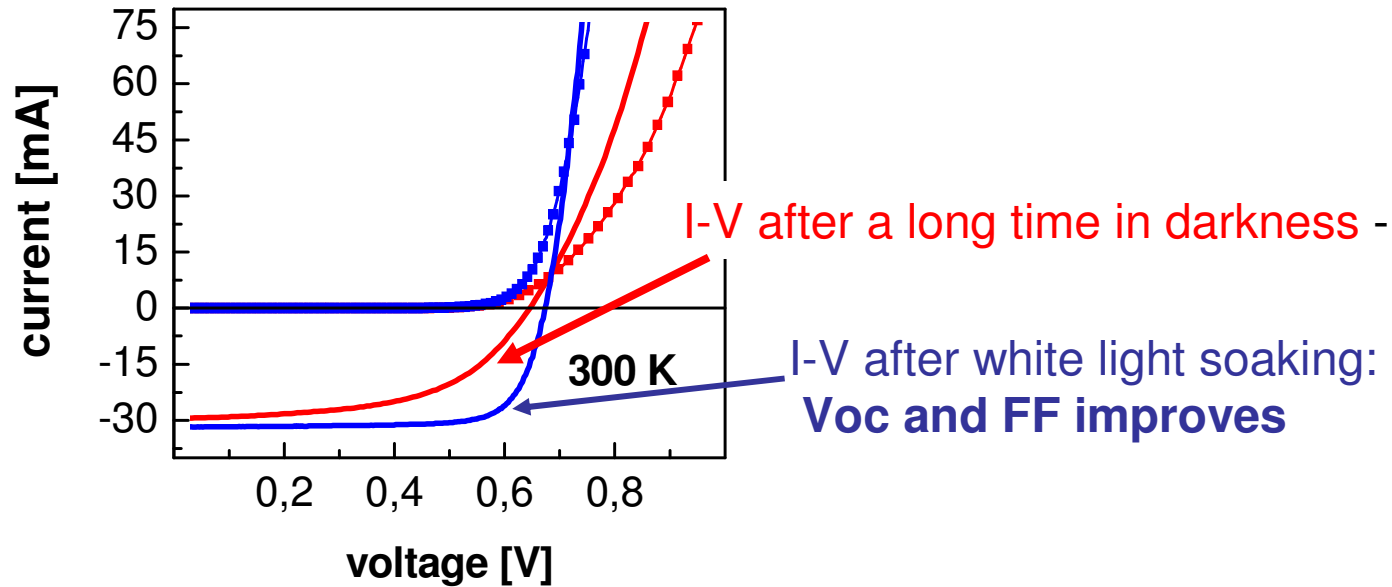
Cd-free buffers:

worse performance (???)

Zn(Mg)O by ALD and Zn(O,S) by CBD *almost* as good as CdS

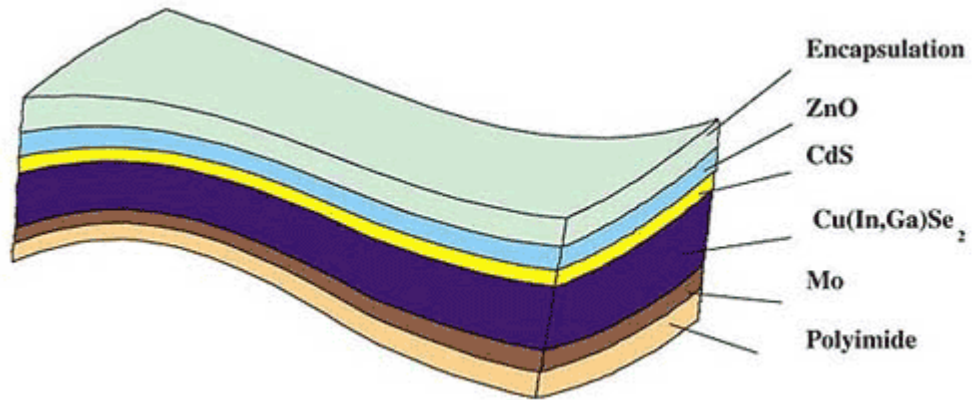
Metastabilities of junction parameters

„morning sickness”



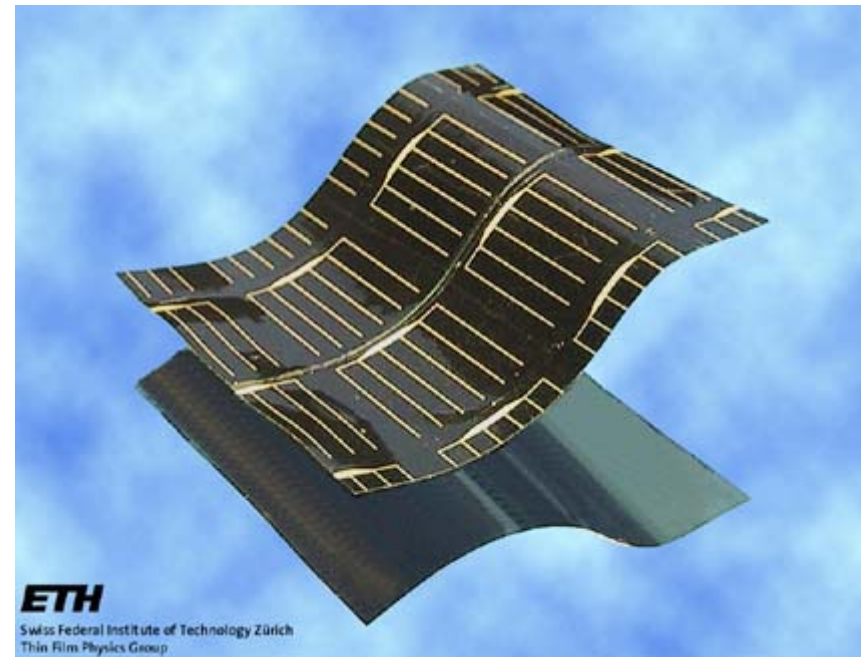
Recent theoretical and experimental findings:
specific properties of V_{Se} and In_{Cu} -related defects

Flexible substrates

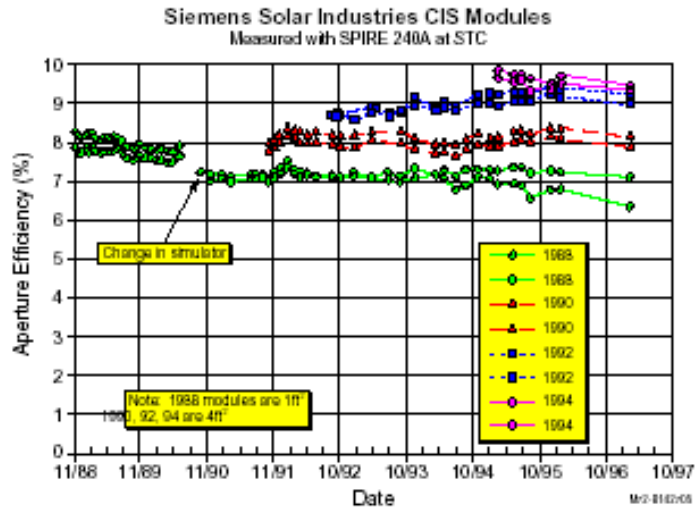


18.7% on polyimide foil (2010)

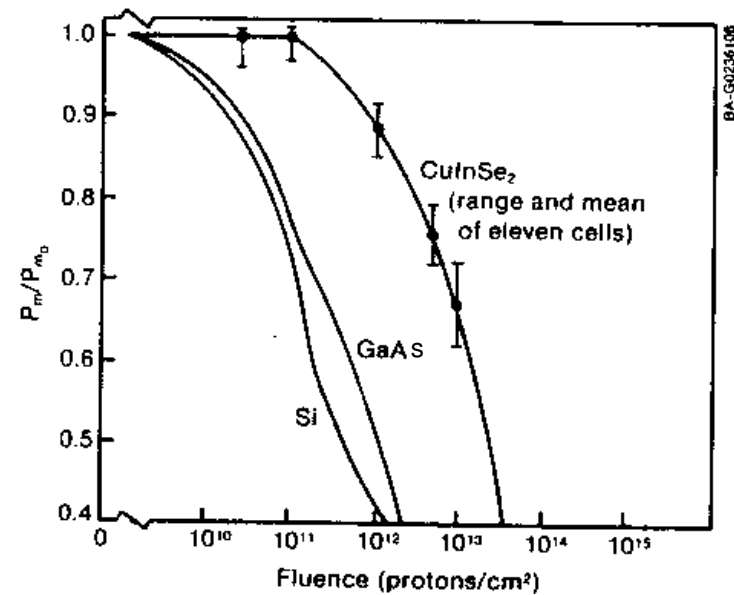
sodium has to be provided for good growth



Stability



irradiation by proton flux



exceptionally good if protected against humidity

radiation hardeness more than 1 order of magnitude better than crystalline absorbers
well suited material for space application!

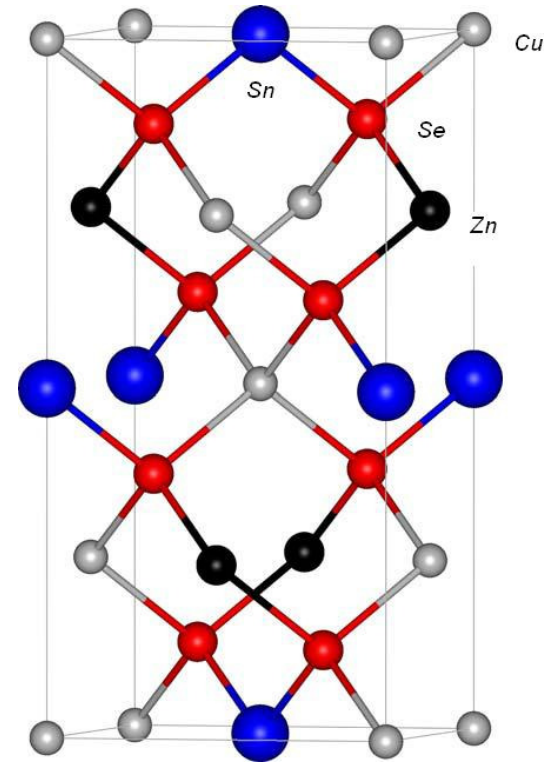
Kesterites – new photovoltaic materials

remedy for shortage of indium

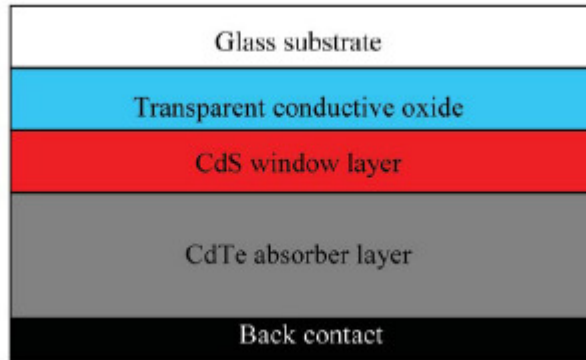


$$E_g = 1.5 \text{ eV}$$

$$\eta = 9.6\% \text{ (IBM 2010)}$$



CdS/CdTe heterojunction solar cell



superstrate configuration

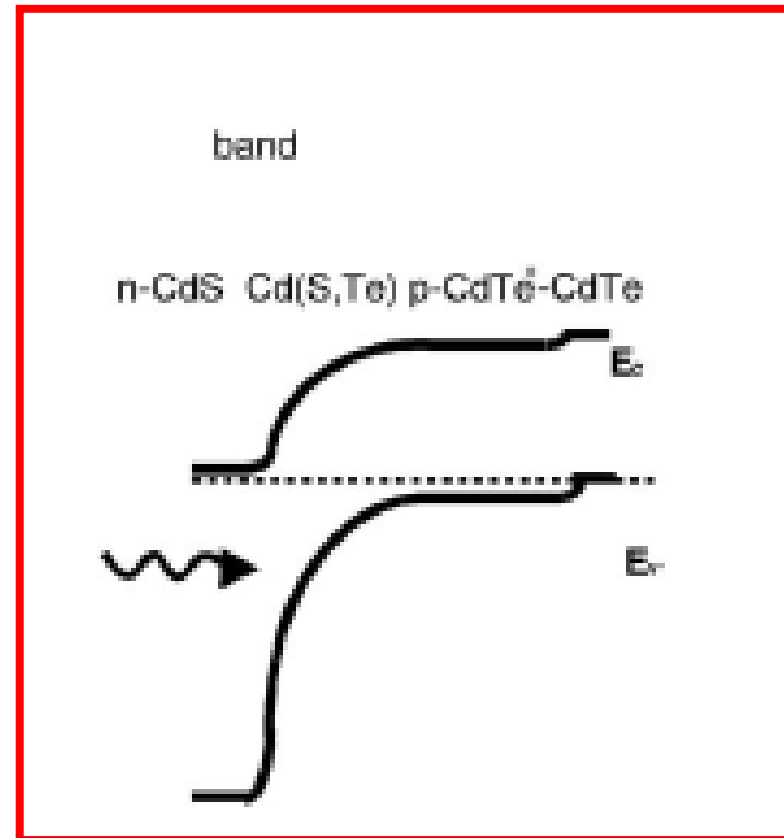
absorber:

CdTe 3-5 μm

intrinsic p-type doping $\sim 10^{15} \text{ cm}^{-3}$

direct bandgap $E_g = 1.5 \text{ eV}$

efficiency 16.5% (modules $\sim 10\%$)



Absorber preparation:

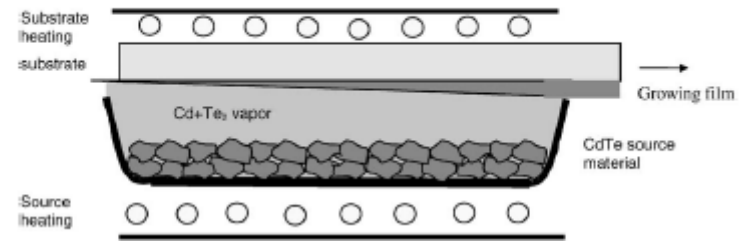
CdTe: PVD, CSS, electrodeposition, spray pyrolysis

CdCl₂ treatment at T>400 C:

recrystallisation of CdTe
grains passivation
interface improvement

ohmic back contact: *difficult*

Cu-Au alloy or ZnTe:Cu, Sb₂Te₃,



Close space sublimation process

S

process	company	efficiency(%)
CSS	Solar Cell Inc. (USA)	15.8 / 1.05 cm ² 8.4 / 7200 cm ²
electrodeposition	BP Solar	14.2 / 0.02 cm ² 10.1 / 706 cm ²
Screen printing	Matsushita	12.8 / 0.78 cm ² 8.1 / 1200 cm ²
Spray pyrolysis	Golden Photon	12.7 / 0.3 cm ² 8.1 / 832 cm ²
PVD		11.8 / 0.3 cm ²
sputtering		10.4 / 0.1 cm ²

Life cycle assesment of Cd

Cd is a by product of production of metals from zink ores (~80%) and lead ores (~20%) (from wastes)

Table 12

Reference case—atmospheric Cd emissions from the life-cycle of CdTe PV modules *V.M. Fthenakis 2004*

Process	Air emissions (g Cd/ton Cd ^a)	Allocation		Air emissions	
		(%)	(g Cd/ton Cd)	(mg Cd/m ²)	(mg Cd/ GWh)
1. Mining of Zn ores	2.7	0	0	0.00000	0.00
2. Zn smelting/refining	40	0	0	0	0.00
3. Cd purification	6	100	6	0.042	7.79
4. CdTe production	6	100	6	0.042	7.79
5. CdTe PV manufacturing	3	100	3	0.021	3.90
6. CdTe PV operation	0	100	0	0	0.00
7. CdTe PV disposal/ recycling	0	100	0	0	0.00
Total emissions			15.00	0.11	19.48

0.02 g of Cd per GWh during life time of CdTe module

power plants based on coal emit minimum of 2 g of Cd/GWh!